## Name of the Utility: Jammu Power Distribution Corporation Limited **Address: Office of the Managing Director** Jammu Power Distribution Corporation Limited, Ambedkar Chowk (Panama Chowk), Jammu - 180016

Website: www.jpdcl.co.in

#### PUBLIC NOTICE

## REQUEST FOR PUBLIC RESPONSE

Petition for approval of Business Plan & MYT for the period from FY 2023-24 to FY 2025-26 and Tariff Proposal for FY 2023-24 of JPDCL

- Jammu Power Distribution Corporation Limited (JPDCL) had filed the Petition for approval of Business Plan & MYT for the period from FY 2023-24 to FY 2025-26 and tariff proposal for FY 2023-24 on 17.05.2023 in accordance with the JERC for UT of J&K and UT of Ladakh (Adoption of various Regulations of JERC for the state of Goa and UTs) Regulations, 2021 and Joint Electricity Regulatory Commission for the State of Goa and Union Territories (Generation, Transmission and Distribution Multi Year Tariff) Regulations, 2018 before the Joint Electricity Regulatory Commission for the UT of J&K and UT of Ladakh (the Commission) for deliberation and Orders under the provisions of the Electricity Act, 2003 to the extent applicable.
- 2. The salient features of the Petition are provided as follows:

		mmary of Petition	al Revenue Requirem	ent	
	Particulars	FY 2023-24	FY 2024-25	FY 2025-20	
S. No.		Submission	Submission	Submission	
		5123.87	5522.53	5994.66	
A	Projected Sales (MU)	37%	27%	20%	
В	Projected AT&C Loss (%)	23.00%	19.00%	15.00%	
C	Projected Distribution Loss (%)	1322.38	1114.02	789.52	
D	Capital Expenditure (INR Cr.)	980.27	711.52	1527.63	
E	Capitalization (INR Cr.)	900.2/			
Annua	Capitalization (INKCr.)  Revenue Requirement and Revenue Requirement and Revenue Requirement and Revenue Reven	ie Gap/(Surplus) (.		2616.89	
	Power Purchase Cost inclusive of	2465.21	2527.31	2010.09	
1	Transmission Cost	4677 40	494.69	523.54	
2	Operation & Maintenance Expenses	467.43	433-37	458.91	
2.1	Employee Expenses	409.25	52.37	55.16	
2.2	Administrative & General Expenses	49.72	8.95	9.48	
2.3	Repair & Maintenance Expenses	8.46		-	
3	Depreciation			•	
4	Interest on Loan			100	
5	Return on Equity				
6	Interest on Security Deposit		58.82	61.21	
7	Interest on Working Capital	56.96	30.02		
8	Tranma Tay	-	31.11	32.33	
9	Provision for Bad & Doubtful Debt	30.18	3111.93	3233.97	
10	Total Revenue Requirement	3019.70	The same of the sa	1.27	
11	Less: Non-Tariff Income	1.27	1.27	The same of the sa	
	Net Revenue Requirement	3,018.43	3,110.66	3,232.70	
12	Revenue at Existing Tariff @		The state of the s	-	
13	87% collection efficiency	2378.16			
14	Revenue Gap/ (Surplus)	640.27	<b>108</b>	AND ADDRESS OF THE PARTY OF THE	

To recover the revenue gap to some extent as submitted above as per the government's directive, the Petitioner has proposed for metered consumers tariff hike of 15% in the energy charge subsuming the electricity duty and for unmetered consumer doubling the flat rate plus subsuming the electricity duty. Overall impact on the bill of metered consumers would be 0% increase/ decrease and overall impact on the bill of unmetered consumer would be 100% increase over existing bill. The projected revenue billed for FY 2023-24 at proposed tariff at 100% collection efficiency is Rs. 3266.77 Crore. The proposed tariff would lead to increase in JPDCL's revenue billed by 19.51%.

# Category wise Tariff Proposal submitted by the Petitioner is provided as follows:

Table 2: Existing and Proposed Tariff as submitted in the Petition

D.	Tariff Category	sting and Propose Unit	Existing Tariff	Proposed Tariff	% Absolute Increase in rate	% Net Increase in bill
	Domestic					
A	Below Poverty Line (Consumption up to 50 units/ month)					0%
	Energy Charges	Rs./ kWh	1.25	1.44	15.00%	
	Fixed Charges	Rs./ kW or part thereof/ month	5.00	5.00	15.00%	0%
В	Metered					
	Up to 200 units per month	Rs./ kWh	2.00	2.30	15.00%	0%
	201-400 units per month	Rs./ kWh	3,50	4.03	15.00%	0%
	>400 units per month	Rs./ kWh	3.80	4.37	15.00%	0%
	Fixed Charges	Rs./kW or part thereof/ month	8.00	8.00	0.00%	0%
C	Un Metered					-
-	up to 1/4 kW	Rs./ month	175.00	402.50	130.00%	100%
	Above 1/4 kW up to 1/2 kW	Rs./ month	400.00	920.00	130.00%	100%
	Above ½ kW up to 3/4 kW	Rs./ month	600.00	1380.00	130.00%	100%
	Above 3/4 kW up to 1 kW	Rs./ month	800.00	1840.00	130.00%	100%
	Above 1 kW up to 2 kW	Rs./ month	Rs 800+200 for every additional 1/4 kW or part thereof up to 2 kW	Rs 1840+402.50 for every additional 1/4 kW or part thereof up to 2 kW	130.00%	100%
	Above 2 kW	Rs./ month	Rs. 1600 + 500 for every additional 1/4 kW or part thereof above 2 kW	Rs 3450+402.50 for every additional 1/4 kW or part thereof up to 2 kW	130.00%	100%
2	Non-Domestic/ Commercial					
A	Metered Connection					+
	Single Phase				47.00%	0%
-	Up to 200 units/month	Rs./ kWh	3.10	3.57	15.00%	0%
	201-500 units/month	Rs./ kWh	4.70	5.41	15.00%	0%
	>500 units per month	Rs./ kWh	5.10	5.87	15.00%	
	Three phase - For all units	Rs./ kVAh	5.10	5.87	15.00%	0%
В	Fixed Charges					0%
	Single Phase	Rs./kW/month	60.00	60.00	0.00%	
	Three phases	Rs./ kVA/ month	130.00	130.00	0.00%	0%
	B Un Metered					
-	Up to 1/4 kW	Rs./ month	500.00	1150.00	130.00%	
	>1/4-1/2 kW	Rs./ month	1000.00	2300.00	130.00%	
_	>1/2-3/4 kW	Rs./ month	1500.00	3450.00	130.00%	1009

T		rus - CC /1 - Laurenway	T	Jnit 1	Existin	g Tariff	Proposed	l Tariff	% Abso Increase rate	se in	% Ne Incres in bi	ise II
).	Tariff Category					00.00	4600.00		130.00%		100%	
	Abo	4 - 1 kW ove 1 kW and part thereof every kW above 1 kW	Rs./ m	onth 2	every ad	500 for ditional	4600 + 11 every add 1/4 kW or thereof at	50 for itional	130.0	00%	100	%
	CA	ate/ Central Govt depart	ment									
<u> </u>	Energy Charges (Rs/kWh)							15.0	00%	05	%	
	LI	And the same of th	Rs./	kVAh		6.90		94		00%	0	%
	11 kV supply* Rs.		Rs./	kVAh		6.90		.94		00%	0	%
-		3 kV supply and above**	Rs./	kVAh		6.90	7	.94	-0-			
	_											24
		ixed Charges For metered consumers	Rs./	kVA/		40.00	4	0.00	0.	00%	1 - 0	)%
	1	2.5% rebate on energy charg							+			
_	-	**5.0% rebate on energy char									-	
4		Agriculture								1		
A	1	Metered	_									0%
		Energy Charges		/ 1-707b	1	0.80		0.92		5.00%		
		O-10 HP Rs./ kWh		AND DESCRIPTION OF THE PERSON	-	1.00		1.15	15.00%			0%
		11-20 HP			+-	5.25		6.04		15.00%	_	0%
		Above 20 HP Rs./ kWh		s./ KWn	+							
		Fixed Charges for connecte	1					20.0	AND DESCRIPTION OF THE PERSON NAMED IN COLUMN TWO IS NOT THE PERSON NAMED IN COLUMN TWO IS NAMED IN COLUM	0.00%		0%
		load	R	ts./ HP/ nonth		20.0		20.0	_			0%
		0-10 HP	P	Rs./ HP/ nonth		25.0		25.0		0.00%		0%
_			I	Rs./ HP/		45.0		45.0		0.0070		
		Above 20 HP		month							_	100%
	B	Un Metered		Rs./ HP/		250.00		575.00		130.00	%	
T		0-10 HP		month	+			632.50		130.00	%	100%
		11-20 HP		Rs./ HP/ month Rs./ HP/		1500.00		3,450.00		130.00	%	100%
		Above 20 HP		month	-							
1	5	Public Street Lighting			_							-0/
	A	A Metered connection			_	7.50		8.63		15.00		0%
1		Energy Charge	ge Rs./ kWh		_			60.00	0.00%		%	0%
+		Fixed Charge		Rs./kW	-			0		130.0	0%	100%
-	В	B Unmetered connection		Rs./kW/mor part ther	onth eof	3500.0	90	8050.0		-0		
		6 LT Public Water Works		Rs./ kWh			0.6			- 20%		0%
	0					7.50		8.63				0%
		Energy Charge		Rs./kW/m	onth	60.0	0	60.0	0			
		Fixed Charge  HT Public Water W	. 4								Pag	1

).	Tariff Category	Unit	Existing Tariff	Proposed Tariff	% Absolute Increase in rate	% Net Increase in bill
	11 KV supply				9/	0%
	Energy Charge	Rs./ kVAh	7.10	8.17	15.00%	
		Rs./kVA/month	250.00	250.00	0.00%	0%
3	33 KV supply and above					
	Energy Charge	Rs./ kVAh	7.00	8.05	15.00%	0%
	Demand Charge	Rs./kVA/month	250.00	250.00	0.00%	0%
8	TT Industrial supply					
A	LTIS- I (For all metered cons those covered under LTIS-II	umers except				
	For consumers with connected load < 50 kW			100	15.00%	0%
	Energy Charge	Rs./ kVAh	3.65	4.20		-0/
	Fixed Charge	Rs./ kVA/ month	60.00	60.00	0.00%	0%
and an action of the second	For consumers with conne	cted load > 50				-0/
V-0	kW Energy Charge	Rs./ kVAh	3.65	4.20	15.00%	0%
	Fixed Charge	Rs./kVA/month	60.00	60.00	0.00%	0%
В	LTIS II (For all metered consumers and having load			-		
quantitative and a second	up to 15 HP)	Rs./ kWh	3.65	4.20	15.00%	0%
	Energy Charge	Rs./kW/month	30.00	30.00	0.00%	0%
	Fixed Charge					
9	HT Industrial supply	T				
A	11 KV supply	D /1374h	3.60	4.14	15.00%	0%
	Energy Charge	Rs./ kVAh		175.00	0.00%	0%
	Demand Charge	Rs./kVA/mont	n 175.00			
В	33 KV supply and above.			4.00	15.00%	0%
	Energy Charge	Rs./ kVAh	3.50	4.03	0.00%	0%
	Demand Charge	Rs./kVA/mont	h 175.00	175.00	0.00%	
	TOD Tariff: Surcharge/ rebate: 10%					
10						
A						0%
	Energy Charge	Rs./ kVAh	4-35	5.00	15.00%	
	Demand Charge	Rs./kVA/mon	th 225.00	225.00	0.00%	0%
-	B 33 KV supply and above					
-		Rs./ kVAh	4.30	4.95	15.00%	
_	Energy Charge	Rs./kVA/mor	nth 225.00	225.00	0.00%	0%
-	Demand Charge TOD Tariff for 33 kV and about 10%					
-	11 Bulk supply					
	A 11 KV supply					6 09
_	Energy Charge	Rs./ kVAh	4.90	5.64	15.009	6 0%

S. No.	Tariff Category	Unit	Existing Tariff	Proposed Tariff	% Absolute Increase in rate	% Net Increase in bill
	Demand Charge	Rs./kVA/month	225.00	225.00	0.00%	0%
В	33 KV supply and above					
	Energy Charge	Rs./ kVAh	4.85	5.58	15.00%	0%
	Demand Charge	Rs./kVA/month	225.00	225.00	0.00%	0%
	TOD Tariff for 33 kV and above: S	urcharge/ rebate:				
12	Electric Vehicle Charging					
A	LT Supply					
nyai sun apop Maydun marke symmetric in	Energy Charge	Rs./ kVAh	5.10	5.87	15.00%	0%
	Demand Charge	Rs./ kVA/ month	100.00	100.00	0.00%	0%
B	11 KV supply					
	Energy Charge	Rs./ kVAh	5.00	5.00	15.00%	0%
	Demand Charge	Rs./ kVA/ month	175.00	175.00	0.00%	0%
C	33 kV Supply					
	Energy Charge	Rs./ kVAh	4.90	4.90	15.00%	0%
	Demand Charge	Rs./ kVA/ month	150.00	150.00	0.00%	0%
	TOD Tariff for 33 kV and above: S 10%	urcharge/ rebate:				
13	Traction					
	11 kV/ 33 kV and above Supply			,		
	Energy Charge	Rs./ kVAh	4.70	4.70	0.00%	0%
4	Demand Charge	Rs./ kVA/ month	300.00	300.00	0.00%	0%
	TOD* Tariff only for 33 kV: Surch	arge/rebate: 10%				

For ToD tariff peak hours will be considered as 0600-0800 Hrs. and 1800-2200 Hrs. (total 6 hours) and off-peak hours will be 2300-0500 Hrs. (total 6 hours). Surcharge will be applicable during the peak hours and rebate will be applicable during off-peak hours.

### 3. Other submissions:

- A. JPDCL has not proposed any change in the no. of Tariff categories, slabs, rebate/ surcharge, applicability, and character of services.
- I. The Commission has directed JPDCL to publish a Public Notice under Section 64(2) of the Electricity Act, 2003 inviting suggestions / objections from the public.
- II. Any person can obtain copies of the Petition (in English) submitted by JPDCL, from the following offices on payment of photocopying charges on any working day:
  - (a) Office of the Managing Director, Jammu Power Distribution Corporation Limited, Ambedkar Chowk (Panama Chowk), Jammu - 180016
  - (b) Office of Chief Engineer, Distribution Wing, JPDCL, Jammu
  - (c) Offices of Superintending Engineer, O&M Circles of Distribution wing, JPDCL at Jammu, Kathua, Rajouri, Batote, Kishtwar.
- III. A copy of the Petition can also be downloaded from the websites of Petitioner (www.jpdcl.co.in) and that of the Commission (www.jercjkl.nic.in).

- IV. Suggestions/comments/objections shall be submitted in Urdu, Hindi, or English, in person or may be sent by post to the Secretary, JERC for J&K and Ladakh, Ambedkar (Panama) Chowk, Railway Road Jammu 180016 along with copies to the Office of the Managing Director, Jammu Power Distribution Corporation Limited, Ambedkar Chowk (Panama Chowk), Jammu 180016 by 04th Aug 2023 Suggestions/comments/objections can also be sent through email (21 days from date of Publication in News Paper) to the following email ids.
- V. Relevant contact details are mentioned below:
  - i) The Secretary, Jammu & Kashmir and Ladakh Electricity Regulatory Commission, Ambedkar (Panama) Chowk, Railway Road Jammu 180016 Email: <a href="mailto:secretary-jercjkl@gov.in">secretary-jercjkl@gov.in</a>
  - ii) Office of the Managing Director, Jammu Power Distribution Corporation Limited, Ambedkar Chowk (Panama Chowk), Jammu 180016, Email: mdtechjpdcl@gmail.com
- VI. The Suggestions/comments/objections should carry the full name, postal address, and e-mail address, if any, of the sender. It should be indicated whether the objection is being filed on behalf of any organization of category of consumers.
- VII. JPDCL shall reply to each of the objections/comments/suggestions within three days of the receipt of the same but not later than o8th Aug 2023 for all the objections/comments/suggestions received till 04th Aug 2023. Stakeholders can submit their rejoinders on replies provided by JPDCL either during the public hearing or by 14th Aug 2023
- VIII. In case any stakeholder wants to be heard in person, opportunity would be given by the Commission at the Public Hearing to be held at later date for which separate notice will be issued in due course of time.

Shiv Anant Tayal (IAS) Managing Director, JPDCL, Jammu