



# INDEPENDENT PRACTITIONER'S LIMITED REVIEW REPORT ON THE INTERIM FINANCIAL STATEMENTS OF M/S JAMMU POWER DISTRIBUTION CORPORATION LIMITED

To, The Members of Jammu Power Distribution Corporation Limited

We have reviewed the accompanying Interim financial statements of Jammu Power Distribution Corporation Limited, which comprise of the Balance Sheet as at June 30, 2024, and the Statement of Profit and Loss for the quarter then ended and the related notes to the Interim Financial Statements. The Financial Statements have been prepared by the management of Jammu Power Distribution Corporation Limited based on the Financial Reporting requirements of the Ministry of Power, Government of India, as applicable to Power Distribution Companies.

## Management's Responsibility for the Financial Statements

The Management of the Company is responsible for the preparation of these financial statements in accordance with the financial reporting requirements of the Ministry of Power, and for such internal control as management determines is necessary to enable the preparation of financial statements that are free from material misstatement, whether due to fraud or error.

### **Practitioner's Responsibility**

Our responsibility is to express a conclusion on the accompanying financial statements. We conducted our review in accordance with Standard on Review Engagements (SRE) 2400 (Revised), Engagements to Review Historical Financial Statements. The standard requires us to conclude whether anything has come to our attention that causes us to believe that the financial statements, taken as a whole, are not prepared in all material respects in accordance with the applicable financial reporting framework. This Standard also requires us to comply with relevant ethical requirements.

A review of financial statements in accordance with SRE 2400 (Revised) is a limited assurance engagement. The practitioner performs procedures, primarily consisting of making inquiries of management and others within the entity, as appropriate, and applying analytical procedures, and evaluates the evidence obtained.

The procedures performed in a review are substantially less than those performed in an audit conducted in accordance with Standards on Auditing. Accordingly, we do not express an audit opinion on these financial statements.





## **Basis for Qualified Conclusion**

The Audit of the Financial Statements of the company for the Financial Year ended March 31, 2024 has not been completed. The opening balances for the period under review remain unaudited and therefore, could not be subjected to procedures as warranted in a Limited Review.

Also, the company has reported its Fixed Assets as at June 30, 2024, as Rs. 3674.2818 crores which is Net of the Accumulated Depreciation of Rs. 748.4709 crores. However, no depreciation has been provided for the period under review which is in deviation from the acceptable accounting standards.

Furthermore, we were unable to obtain access to the relevant financial information so as to verify the carrying value of the Fixed Assets, which form more than 90% of the Total Assets of the company. Consequently, we were unable to perform the procedures we considered necessary.

#### **Qualified Conclusion**

Based on our review, except for the possible effects of the matter described in the Basis for Qualified Conclusion paragraph, nothing has come to our attention that causes us to believe that these financial statements are not prepared, in all material respects, in accordance with the Financial Reporting requirements of the Ministry of Power, Government of India, as applicable to Power Distribution Companies.

#### Other Information in Financial Statements

The Financial Statements under Review also include other Non-Financial and Technical Information which is included in accordance with the reporting requirements of the Ministry of Power, Government of India, as applicable to Power Distribution Companies. This Non-Financial and Technical Information has not been subjected to our Review procedures.

UDIN: 24534700BKAEGB8273

For G K Sureka & Co

**Chartered Accountants** 

FRN 513018C

CA. Sanchit Gupta

Partner

MRN 534700

Place: Jammu

Date: **01 August 2024** 

	Jammu&Kashmir
State	JPDCL
Discon	2024-25
Current Year (CV)	2023 24
Drinks A. S. Mar.	

rofit & Loss	Quarter 1
able 1: Revenue Details	Apr.May,June-24
	2024-25
Revenue from Operations (A = A1+A2+A3+A4+A5+A6)	
Al: Revende from said	
A2: Fixed Charges/Recovery from theft etc.	
A3: Revenue from Distribution Franchisee	
A4: Revenue from Inter-state sale and Trading	
A5: Revenue from Open Access and Wheeling	
A6: Any other Operating Revenue	
Revenue - Subsidies and Grants (B = B1+B2+B3)	125.834
B1: Tariff Subsidy Booked	
B2: Revenue Grant under UDAY	125.834
B3: Other Subsidies and Grants	
Other Income (C = C1+C2+C3)	
C1: Income booked against deferred revenue*	
C2: Misc Non-tariff income from consumers (including DPS)	
C3: Other Non-operating income	
Total Revenue on subsidy booked basis ( D = A + B + C)	125.834
Tariff Subsidy Received ( E )	
Total Revenue on subsidy received basis (F = D - B1 + E)	125.834
Whether State Government has made advance payment of subsidy for the quarter(Yes/No)	

<sup>\*</sup>Revenue deferred by SERC as per tariff order for the relevant FY

Table 2: Expenditure Details	Quarter 1 2024-25
Cost of Power ( G = G1 + G2+ G3)	
G1: Generation Cost (Only for GEDCOS)	
G2: Purchase of Power	
G3: Transmission Charges	
O&M Expenses ( H = H1 + H2 + H3 + H4 + H5 + H6 + H7)	119.5047
H1: Repairs & Maintenance	
H2: Employee Cost	115.9512
H3: Admn & General Expenses	3.54600
H4: Depreciation	-
H5: Total Interest Cost	
H6: Other expenses	0.00750
H7: Exceptional items	
Total Expenses ( I = G + H )	119.504
	6.329
Profit before tax ( J = D - I )  K1: Income Tax	
K2: Deferred Tax	
1	6.329
Profit after tax ( L = J - K1 - K2)	

Balance Sheet Table 3: Total Assets

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Financial Advisor/CA

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	As 30th June-24
Ner T	3,674.2818
1: Niet Tangible Assets & CWIP 2: Other No. 2	
William Victorian I according	
THE TRACE Receivables	-
M3a: Grass Trade Receivable Govi. Dept.	0.0000
M3b: Grass Trade Receivable Other-than Govt. Dept.	
M3c:Provision for bad debts	0.00
4: Subsidy Receivable	324.7794
15: Other Current Assets	3,999.0612
otal Assets ( M = M1 + M2 + M3 + M4 + M5)	3,999.0012
able 4: Total Equity and Liabilities	0.0500
1: Share Capital & General Reserves	0.020
12: Accumulated Surplus/ (Deficit) as per Balance Sheet	3,003.1102
3: Government Grants for Capital Assets	0.0000
4: Non-current liabilities	0.0000
V5: Capex Borrowings	
N6a: Long Term Loans - State Govt	
N6b: Long Term Loans - Banks & Fls	
N6c: Short Term/ Medium Term - State Govt	
N6d: Short Term/ Medium Term - Banks & Fls	
N6: Non-Capex Borrowings	•
N7a: Short Term Borrowings/ from Banks/ Fls	
N7b: Cash Credit/ OD from Banks/ Fis	
N8: Payables for Purchase of Power	0.0000
N9: Other Current Liabilities	995.9010
Total Equity and Liabilities ( N = N1 + N2 + N3 + N4 + N5 + N6 + N7 + N8 + N9)	3,999.0612
Total Equity and Dabilities ( N = N1 + N2 + N3 + N4 + N3 + N6 + N7 + N6 + N3)	

able 5: Technical Details	Quarter 1 2024-25
O1: Total Installed Capacity (MW) (Quarter Ended) (Only for GEDCOs)	
O1a: Hydel	
O1b: Thermal	
O1c: Gas	
O1d: Others	
O2: Total Generation (MU) (Quarter Ended) (Only for GEDCOs)	
O2a: Hydel	
O2b: Thermal	
O2c: Gas	
O2d: Others	
O3: Total Auxiliary Consumption (MU) (Quarter Ended)	
Od - Gross Power Purchase (MU) (Quarter Ended)	2369.3300
Super Japut Energy (MU) (05 = 02 - 03 + 04)	2,369.3300
O6: Transmission Losses (MU)(Interstate & Intrastate)	The second secon
O7: Gross Energy sold (MU)	1,565.0600
O7a: Energy Sold to own consumers	1,565.0600
O7b: Bulk Sale to Distribution Franchisee	2,505.0000
O7c: Interstate Sale/ Energy Traded/Net III Export	
Energy (MU) (08 = 05 - 06 - 07c)	2,369.3300
$c_{-1}A(M(1)/O9=O7\cdot O/O)$	1,565.0600
attraction of the subside booked (O10 = A1 + A2 + A3 + B1)	1,303.0600
Cross Trade Receivables (illuming dily dujustments) (Rs crore)	SOF FOCO
" and Gross Closing I rade neceivables (ns crote)	685.5068
The standard inclinating amount received (OT3 - MT + MT + MT + T + T U11 U13)	529.8876
10 10 10 10 10 10 10 10 10 10 10 10 10 1	155.6192
- excelerate (76) (U1) - U1) (U1)	66.05
	77.30
Energy Realises (%) (O16 = 100 - 014*015/100)	529.8876
AT&C LOSS (1/4) (12-22	48.9
Revenue Collected Microscopies (%) (014 = 09/08*100)  Billing Efficiency (%) (015 = 013/010*100)  Collection Efficiency (%) (015a = 015*09)  Energy Realised (MU) (015a = 015*09)  AT&C Loss (%) (016 = 100 - 014*015/100)	529.1

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(In LOCE), Jammu

Table 6: Key Parameters	Quarter 4 2024-25
	0.50
ACS (Rs./kWh) (P1 = I*10/O5)	0.53
ARR on Subside Booked Basis (Rs /kWh) (P2 = 0 10/03)	-4.03
Gan on Cubaldy Dealer Deale (De /kWn) ( F3 = 1 =	0.53
ARR on Subsidy Bassis of RackWIII (F4 a F action of RackWIII)	-0.03
Gap on Subsidy Received Basis (Rs./kWh) (P5 = P1 - P4)  ARR on Subsidy Received excluding Regulatory Income and UDAY Grant (Rs/kWh) (Rs./kWh) (P6)  ARR on Subsidy Received excluding Regulatory Income and UDAY Grant (Rs/kWh) (Rs./kWh) (P6)	
ARR on Subsidy Received excluding Regulatory income and	
= (F-B-C1)*10/O5)  Gap on Subsidy Received excluding Regulatory Income and UDAY Grant (Rs./kWh) (P7 = P1 - P6)	0.50
Gap on Subsidy Received excluding Regulatory Income and Odder	#DIV/QL
Receivables (Days) (P8 = 365*M5/A)	IO/VIOR
Payables (Days) (P9 = 365*N10/G)	#REF1
Total Borrowings (P10 = N6 + N8 + N9)	

in a scale (MIII)		Quarter 1
Table 7: Consumer Categorywise Details of Sale (MU)		2024-25
		681.7900
Q1: Domestic		143,7600
Q2: Commercial		44.7800
Q3: Agricultural		315.1400
Q4: Industrial		325.4200
Q5: Govt. Dept. (ULB/RLB/PWW/Public Lighting)		54.1600
Q6: Others		24.1000
	Railways	
	Bulk Supply	
	Miscellaneous	
	Distribution Franchisee	
	Interstate/ Trading/ UI	
Gross Energy Sold (Q7 = Q1 + Q2 + Q3 + Q4 + Q5 + Q6)		1,565.0500

Table 8: Consumer Categorywise Details of Sale (Rs. Crore)		Quarter 1
		2024-25
Q1: Domestic		178.8530
Q2: Commercial		/4.0020
Q3: Agricultural		12.2860
Q4: Industrial		154.1420
Q5: Govt. Dept. (ULB/RLB/PWW/Public Lighting)		227.4130
Q6: Others		38.8120
	Railways	
	Bulk Supply	
	Miscellaneous	
Dis	stribution Franchisee	
in	terstate/ Trading/ Ut	
Gross Energy Sold (Q7 = Q1 + Q2 + Q3 + Q4 + Q5 + Q6)		685.508

Jammu Power Distribution Corp Financial Advisor/C.

James Power Distribution Corp.
(JPDCL), Jammu